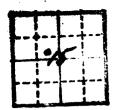
Subsequent Regator	(Wandownist
FILE NOTATIONS	
Entered in NID File	Checked by Chief
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Location Map Pinned	Approval Letter
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1 W R for State or Fee Land	
COMPLETION DATA: Date Well Completed 2.23-54	Location Inspected
OW WW TA	Rond released State of Fee Land
LOGS	FILED
Driller's Log	
Electric Logs (No.)	
E I 5-I	GR GR-N Micro
Lat	icOthers



UNITED STRINGS DEPARTMENT OF THE INTERNOS GROLOGICAL SURVEY

CRICHIAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLAN 22 1963

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NOTICE OF INTENTION TO DRILL	SUPPLIES OF THE PARTY OF THE PARTY OF	O J CE OU
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NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASIN	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDOMNETHT	
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL.		
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(22 may - 2 ma		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

		**************************************		7.99	, 17 <u></u>
Well No. 1	s located 2000 ft.	from Niline	and 1980 ft. fre	om w line of	- 4
● 1 2	176	*	5. L.	(W)	
M Fox and Sex No.)	(Twp.)	(Range)	(Medicina)		* * }
(Field)	(Com	miy or Subdivision)		(Bloks or Torolisms)	

The elevation of the derrick floor above sea level is 6060 ft.

DETAILS OF WORK

Brill wall to appreciately 11,000' to test Pennsylvenias Pennsiles.

Ant 500' of 13/3/0" surface coming of comment is surface.

Ant intermediate string of 9-6/0" coming if necessary to contact less stronged approximately 11,130' of 7" coming and complete well to produce of company of company of company of company of company of coming decises attached.)

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

	Phillips			rvey before operations may be commenced.
Address	Rangely,	Colorado	 	
	··		Ву	IN Hereine
			Title.	District Supt.

PROPOSED CASING PROGRAM

13-3/8" Surface Casing, 9-5/8" Intermediate string if needed and 7' oil String:

CASING DESIGN

Grerali Measurements - Bottom to Top.

Surface Casing - 6501 54.5# J-55 ST&C.

Intermediate String - 6070

1285', 40# N-80 LT&C.

955', 40# J-55 ST&C. 3770', 36# J-55 ST&C.

601. 40# J-55 or N-80 LT&C.

Oil String - 11,1301

1151, 32# N-80 LT&C.

35801. 29# N-80 LT&C.

1745' 23# N-80 LTBC. 2230' 23# J-55 LTBC.

1410', 23# N-80 LT&C.

19901, 29# N-80 LT&C.

601. 32# N-80 LT&C.

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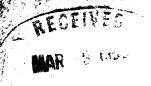
POOR GOPY

Nors .- There were

_ runs or sales of oil;

M on ft. of eas sold

as or cales of pasoline during the month. (Write "no" where applicable.)



LAND OFFICE CADET

LEASE NUMBER THE DE CLASS Unit Bantington Article

CACPLESSEE'S MONTHLY REPORT OF OPERATIONS

					Celerade Celerade		, 19. 83 , 	трапу	Millips	Petroleus Co.
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H 97 K	Twr	RANGY	No.	Program	BARRES OF OR	OBAVITY	(In thousands)	GALLONS OF GASOLINE RECOVERED	BARBELS OF WATER (II DOUE, SO STATE)	(if drilling, dapth; if shut down, cause date and result of test for gasolius content of gas)
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of the suce making apply, ruless otherwise threshed by the somewher.

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON

Lond Others

APRI 4 1953

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			April 6,	, 19 25.
Well No. is located	2030 ft.	from $\begin{bmatrix} N \end{bmatrix}$ line an	d 1500 ft. from W li	ne of sec.
## - 15	178		S.L.	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Butington		Beater	200 mb	
(Field)	(Co	ounty or Subdivision)	(State or Terr	ri tory)

The elevation of the derrick floor above sea level is 6127 ft. (Corrected)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

TO 715. - Ren 15 jts - 505' - 13-3/8"CD AND S-AC R-3 STAC "A" condition casing, set at 605' MIR, commuted to/ACO sky commuted 35 jel followed by 160 sky meet commute. Pumped plug to 570'. Job completed by Halliburton at 8:05 PM, commute sirenlated.

anderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Phillips Petroleum Co.

Rangely, Colorado

Substite Sant.

and M. C. Staville By 27

Mountain Paul Supply Co.

Rock Springs, Wyeming

Title Manager, Exploration Division

Cris.

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ANNIAN WILES IN MICE

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIO

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·							To the second se				100.114 100.00

runs or sales of gasoline during the mouth. (Write "no" where applicable)

Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in mention by the other succeeding month, unless otherwise directed by the supervisor.

CASPER, WYOMAN

DESSE'S MONTHLY REPORT OF OPERATIONS

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·										JUNI 01953 S. OIL & GAS BR. NEW C. GEOLOGICAL SURVEY LAKE CITY, UTAN

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Norm.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold;

Form 9-329 (January 1950)

Budget Bureal No. 43-236.2 Approval expires 19-51-68.

S. GEOLOGICAL SURVEY

S. GEOLOGICAL SURVEY

D. 1053

UNITED STATES F DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

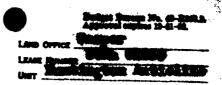
LAND OFFICE COMPANY
LEASE NUMBER Which CLASS
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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rone			C	405-R	1			ent's title	District Sorts		
EC. AND	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasol content of gas)	
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Note.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold; ______ where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



LESSEE'S MONTHLY REPORT OF OPERATIONS

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SEC. AND H	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	T	G- 7 (GALLONS OF	BARRELS OF WATER (II	(If drilling, REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

rni 9-329 atary 1950)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in plicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.3. Approval expires 12-31-52. Casper LAND OFFICE USAN 01889

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr		nonth of August v Rangely, Colorado 0405-Rl							Sign	ed	Phillips Petroleum TWALLEL		
Phone . Sec. and Mark 14 of 14		RANGE	TUS. TT.	DAYS	Barrels of	Oil	GRAVITY	Co.	Fr. or (las	GALLONS OF GASOLINE	BARRELS OF WATER (If	REMARKS (If drilling, depth); if shat down, exp	
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runs or sales of oil;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Warre. There were

.... M cu. ft. of gas sold;

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LAND OFFICE ... LEASE NUMBER VICE CLESS UNIT MARKING LOS ARTICLING

LESSEE'S MONTHLY REPORT OF OPERATIONS

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SEC. AND 14 OF 14	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down date and result of test for gase content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note. -Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.S. Approval expires 12-31-52.

LAND OFFICE

LEASE NUMBER Utah 01889

UNIT Runtington Anticline

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State Th wells) f Agent':	e foll for th	lowin <u>e</u> e mon	ith of	correc	ounty Rect report of stober Colorado	operat	ions and	 Com	uction (i pany P	illips F	drilling and producing
	Phone .			04	05 - R1				Sign Agen		7. W. H Hatriot	
	SEC. AND	Twr.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF Oil	GRAVITY	Cu Fr. or (In thousa	Gas	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS If drilling, depth; if shut down, cause and result of text for gasoline
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Norm There were

runs or sales of oil;

M eu, ft, of gas sold

Note: Repair, of the action of gasoline during the month, a Write ino" where applicable.)

Adoption of the action of the each extension month, regardless of the status of operations, and must be fifed in known that

Orm 9-381a (Feb. 1951)	(SUBMET IN TRANSPORT
	(SUBMIT IN TRIPLICATE)
	UNITED STATES DEPARTMENT OF THE INTERIOR Unit Walter And Interior
	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY RECEIVE
	ORIGINAL FORWARDED TO CASPER (NOV8 0 1953
	TOTICES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLAN NOTICE OF INTENTION TO TEST WATER	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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(INDICATE A	BOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	consected F29-54
	November 30, 192
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(½ Sec. and Sec. No.) Extincton (Field) e elevation of the derrick flow	178 (Twp.) (Range) (County or Subdivision) Or above sea level is 127 DETAILS OF WORK
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(% Sec. and Sec. No.) intington (Field) e elevation of the derrick flow to names of and expected depths to object 11 21 1953: DST #1 20. HH Head & 5. 11 24 1953: DST #2 nine. SI 15 mine, recomposed to the control of the derrick flow 11 21 1953: DST #2 nine. SI 15 mine, recomposed to the control of the derrick flow 12 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	178 (Twp.) (Range) (County or Subdivision) Or above sea level is \$127 ft. (Corrected) DETAILS OF WORK (County searches; show sizes, whights, and lengths of proposed casings; indicate mudding jobs, comen ing points, and all other important proposed work) TO 1935' Halliburton packer set at 1889, tool open blow, recovered 30' drilling fluid w/ne shows. IFP 0. TO 2020' Halliburton packer set at 1900, tool open overed 60' drilling fluid, no shows, very slight blow of the content
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(% Bec. and Bec. No.) matington (Field) e elevation of the derrick flow to names of and expected depths to object 11 21 1953: DST #1 13 ains., very slight 20. HH Head 845. 11 24, 1953: DST #2 ains., SI 15 mins, recommend to throughout test. IPP 5, mat 6, 1953: DST #3 II ains., good blow throughout 13, 1953: DST #4 370, SIP 2440, HH Head	178 (Twp.) (Range) (County or Subdivision) Or above sea level is 127 Or above sea level is 127 OF WORK Sective sands; show sizes, whights, and lengths of proposed casings; indicate mudding jobs, comen ing points, and all other important proposed work) 1935 Halliburton packer set at 1889, tool open blow, recovered 30 drilling fluid w/no shows. IFP 0, TD 2020 Halliburton packer set at 1900, tool open 1, 1905 SIP 18, Hilliburton packer set at 6767, tool open 1, 1905 Halliburton packer set at 6767, tool open 1, 1905 Halliburton packer set at 6767, tool open 1, 1905 Halliburton packer set at 6767, tool open 1, 1905 Halliburton packer set at 6767, tool open 1, 1905 Halliburton packer set at 6767, tool open 1, 1905 Halliburton packer set at 6767, tool open 1, 1905 Halliburton packer set at 6767, tool open 1, 1905 Halliburton packer set at 6767, tool open 1, 1905 Halliburton packer set at 6767, tool open 1, 1905 Halliburton packer set at 6767, 1905
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Salloale the

Budget Bureau No. 42-R366.3. Appreval expires 12-31-52.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Casper
LEASE NUMBER Utah 01889
UNIFICATIONS OF ANTICLING

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Ube	l h		Co	ounty	Bery	,		Field	Hug	jti	ngton	
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	Agent's	addi	*e ss .	1	gangel	y, Col	orado)		Com	pany.	Ph	lllipe F	etroleum
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	Phone .)405 – 8	T				Agen	et's tit	$le^{\mathbf{D}}$	istrict	Supt.
	SEC. AND	Twe.	RANGE	WELL No.	Days Produced	BARRELS (or On — (RAVITY	Cu. Fr. of (las is)	Gallons Gasolis Recover	OF NE ED	BARRELS OF WATER (If mone, so state	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas.)
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runs or sales of oil;

M cu. ft. of gas sold;

consists sales of gasoline during the month. "Write "no" where applicable.)

[And for each sale independent month, regardless of the status of operations, and must be filed in

[And the states daily cough unless otherwise breefed by the supervisor.]

LEASE NUMBER

LESSEE'S MONTHLY REPORT OF OPERATIONS

					-4 3 AATOLO	<u>ap</u>		Company	Phillips	Petroleum
Phone.	04	06-RI	.			*****		Signed Agent's title	TW/	Lellianse
SEC. AND	Twp.	RANGE	WELL No.	DAY# PRODUCED	BARRELS OF OIL	GRAVITY	CU. Fr. of (GALLONS OF		
. 15					A CONTRACTOR OF THE STATE OF TH		(In thousand	ds) GASOLINE RECOVERED	WATER (II	REMARKS (if drilling, depth; if shut down, date and result of test for gasoli content of gas)
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runs or sales of oil;

M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.) Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



LEASE NUMBER That 01889 Unit Huntington Antiels

LESSEE'S MONTHLY REPORT OF OPERATIONS

SEC. AND		******		ngely, 05-Rl	Colora	do			. Sig	ned	Phillips Pur District	delliand
% or %	TWP.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF	ОЕ	GRAVITY	Cv. Fr. o	r (las unds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gaso content of gas)
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						:				!	FE	B 1 5 1954

Note .-- There were

runs or sales of oil;

M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note. Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in suplicate with the supervisor by the 6th of the supereding month, unless otherwise directed by the supervisor. transpy 4-199 Carego (1997)

1×-23 155 1930 tycom torren logo then talk to scuepner + xe toligre by 2500 up 1892 V DST 1895-14 Da Cota 2690-2790'600x 2800-2660 hole 9 - 2.5 /ax 20 de 1 / 2 790 2825' Duck for 2960 2960 Ill on wor 2900 2975 Solf Wach 3470'v Summerville 3990'V Curtis 4415" 250x - 4450-4390" Entrach 47/0'V Carmel 5550' 1,40 x 6740-6830 Harry 6767 Kayanta 72/8 DST 6767-6829 , 700 book who wastered and Wings to 7365 1 Chinle 77/5-1680. Shinarup 7908 DST 7988-805; 95 med Moenhopi 800/8000 Sinked 86 ×0 057 8669-8783, ver 30 mil 50 Kaibab 9070' 9090 Coconeno 9225V9226' Penn 9640'9656 100954 POSK-75' 10510 - 10385 100954 DST 10443-10511' packer stuck-gished 1/2/5 -112502 11241 appeared only 126-54



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. Utah OL639

Unit Huntington Anticline

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

OBIGITAL FOR LANDED TO CHOPLE

SUNDRY NOTICES AND REPORTS ON WEIGHS 1954

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHINT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACHDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 29

Well No.

is located 2030 ft. from Ine and 1980 ft. from W line of sec. 15

SE NW -15

(14 Sec. and Sec. No.)

178 (Two) (Range)

S.L. (Niendian)

Lmery

Utah

Huntington (Field)

(County or Subdivision)

State or Territory)

The elevation of the derrick floor above sea level is 6127

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

October 13. 1953: DST #5 TD 8783: Halliburton packer set at 8669, teol open 1 hr., SI 30 mins., recovered 30' mud w/few drops of oil, started w/fair blow decreasing to 0 in 37 mins., IFP 0, FFP 20, SIP 50, HH Head 4315.

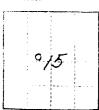
December 5, 1953: DST #6 TD 10511. Halliburton packer set at 10443, tool open la hrs., SI 30 mins., Had fair blow throughout test. Test incomplete due to packer sticking in

Company Fittlips setroleus Donas

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Alexander Springer Springer

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON

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	intention to abandon well of Intention to Plug Back &	X	B.	
	INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
	INTENTION TO SHOOT OR ACIDIZE	X	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF I	INTENTION TO RE-DRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF I	INTENTION TO TEST WATER SHUT-OFF.		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF I	INTENTION TO CHANGE PLANS.	 -	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	Secretarian section of the second
NOTICE OF I	INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	. E. Marsa N.
	:		SUBSEQUENT REPORT OF WATER SHUT-OFF	E Mila

January 29.

1954

Well No. 1

is located 2030 ft. from N line and 1980 ft. from W line of sec. 15

SE W - 15

Huntington

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 6127 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

TD 11250. It is proposed to plug back to 5010' and complete well in Ferrom sand. Pluze will be set as follows: 50 as 10510-10585, 60 as 8 40 am 7910-7810, 40 am 8830-8740, 25 am 4450-4500, 80 am 2800-2880, 180 am 8810-8016

7"(D 10) J-85 sasing will be run to approximately 1980' and comented w/200 ax. são will be shot w/approximately 240 qts. SOWE #1 and well cleaned out and

Company Phillips Petroleum Co.

Address Rangely, Colorado

F. W. Hickory

Mountain Fuel Supply Co.

Rock Springs, Wyoming

TITLE: District Supt.

LAND OFFICE PROPERTY OF STREET LAND UNITED AND AND ALLES AND AND ALLES AND AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES AND ALLES A

LESSEE'S MONTHLY REPORT OF OPERATIONS

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SEC. AND 14 OF 14	TWP.	RANGE	WELL No.	DATS PRODUCED	Barkei	s of On.	GRAV	ITY	Cu. Fr. o		Gallons of Gasoline Recoverse	BARR WA1	irls ov rrr (H so state)	REMARKS (If drilling, depth; if shut down, or date and result of test for gusoffi content of gas)
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL

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NOTICE OF INTENTION TO TEST WATER SHUT-OFF

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL

NOTICE OF INTENTION TO SHOOT OR ACIDIZE

MOTICE OF INTENTION TO PULL OR ALTER CASING

NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT OFF

SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING

SUBSEQUENT REPORT OF ALTERING CASING

SUBSEQUENT REPORT OF RE-DRILLING OR REP. IR.

SUBSEQUENT REPORT OF ABANDONMENT

SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

March 4

19 54

Well No. 1

is located 2030 ft. from

line and 1980 ft. from | line of sec.

SE NW - 15

178

(Range)

S.L.

(Merstann)

antington (Field)

Emery (County or Subdivision)

Utah (State or Territory)

The elevation of the derrick floor above sea level is 6127 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PTD 2010. It is proposed to plug and abandon well #1 in the fellowing manner: Fill hele w/gravel to 1940' set bridge and dump cement to 1900', fill hole w/water and knock off 7" esg. at 1150', pull 2 jts. easing, set bridge on top of pipe and dump approximately 25 axs coment. Pull remaining 7" easing and set bridge at 620', dump 25 ams coment, set bridge 6' from surface and fill w/cement. Identify well w/4" pipe.

Chillips (etroleum Co.

araba ay aaraba

Mountain fuel supply

Form 9-381 a (Feb. 1951)

Budget Bureau 42-R358.3. Approval expires 12-31-55.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake Of

UNITED STATES

Lease No. Utah Q1839

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Unit Huntington Aut.

MAR 1 5 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY

. 1954

is located 2030 ft. from N line and 1950 ft. from W line of sec. 15

mtington (Field)

(County or Subdivision)

The elevation of the derrick floor above sea level is 6127 ft.

DETAILS OF WORK

; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-and all other important proposed work)

Pebruary 19 - 23, 1954:

Filled shot hole w/gravel to 1940', dusped 14 sxs coment to 1900', filled hole w/water and knocked off 7" easing at 1130', sould not pull pipe, knocked off second time at 1017', bridged at 1017' and dumped 25 axs coment. Pulled 7" easing, bridged at 620' and chapped 25 exe Bridged at 15' and emented to surface using Cemented 4" pipe marker leaving 4' above surface.

Shillips Petroleum Co.

langely, Colorado

Rock Springs, wyoming

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

WAR 1 5 1354

SUNDRY NOTICES AND REPORTS ON WELLS

1.13, 12**3 to** 2.12/13

NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL . NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY

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UNDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

March 4.

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is located 2030 ft. from $\frac{|N|}{|W|}$ line and 1980 ft. from $\frac{|W|}{|W|}$

178

(Range)

S.L.

Huntington

Emery 'ounty or Subdivision)

The elevation of the derrick floor above sea level is 6127 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Jameary 27-29, 1954:

PTD 1995'. Plugged back as follows: 50 axa 10510-10385'. left set 5 hrs w/no mud loss. 60 axs 8800-8650°, 40 axs 7910-7810°, 40 axs 6830-6740°, 25 axs 4450-4390°, 60 axs 2800-2660', 186 exs 2310-2010'. No mud loss experienced between pluge. Top plug down at 3:15 PM 1-28-54 by Halliburton. After W.O.C. 15 hrs, hit top of sement at 1995', drilled out cement to 2010'. Ren 60 jts 7"OD 23# J-55 easing to set at 1930' KB, used casing centralizers at 1929, 1870, 1790, 1670'. Cemented w/430 sxs. plug down at 8:45 PM 1-29-54 by Halliburton. Top of cement 1225'.

foresterstand that this plan of work must be even spin eval in writing I veths Geological Survey before operations any ne commenced

Phillips Petroleum To.

mangely, Colorado

Carried Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Contract Con

Rock Springs, Hyoming

Form 9-361 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Unit Hunkington Auticlia

MAR 1 5 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

The elevation of the derrick floor above sea level is 6127... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pehrusy 11-19. 1954: Rigged up cable tools, found top of coment at 1890' in 7" casing, cleaned out hole, dumped 5 barrels (270 gallen) of 15% mmd acid in hole, left for one hour and bailed hele dry. Ran 236 qts. DuPont SOME #1 from 1940-2000' on 10' gravel tamp, top temp 10 sxs Cal Seal, filled hole w/water. Shot off at 1:13 PM 2-14-54, kicked water up 55' above hole, one hour later made little gas, ran bailer & struck Cal Seal at 1912', ran tools to 2005', very small amount of gas blowed. Baled hole dry, rigged up 2" flare line, had 3' flame. Ran bailer every two hours & total fluid recovery was 5 gallen water. Left well shmt in 24 hrs for a pressure test. Had 30# after 24 hrs. Opened well & blowed one minute, had 3' flame after blow, est. gas 44 MCF.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	Phillips Petroleum Co.	Mountain Fuel Supply Co.
Address .	Rangely, Colorado	Rock Springs, Hyoning By MM Fislan
By:	7 W Idelliens	By mm Fislar
Title:	District Supt.	Title MICE PRESIDENT

MERY COUNTY:

4-0183

15-175-02 (Wildon's) PHILLIPS MIR. CO. 18 Gov't., Location: St SE NW, 12 ml N/Montington

Elev: 6129' RB; Spud: 3-26-53; Comp: 2-23-54;

PB: 2010'; TD: 11,296'; C/Co. Tools;

CITY, UT

Casing: 13 3/8" 605'/500 ex; 7" 1950'/250 ex; Prod Zone: None

IP: D&A

Comp Info. Ord 1881-91', rec 10' slts w/slty strks, sat w/wtr & sli OS; Crd 1894-935', rec 9' hd sd w/few vert fract & ali stn & calo tufa strgrs, 18' med hd, coarse sd w/few vert

frac & sli stn; DST 1890-935', op 2½ hrs, SI/15 min, rec 30' mmd, FP 0%, SIP 20%, HP 845%; Crd 1935-55', rec 4' f-med-gr, hd, tite sd, 10' sd w/fair-goed sat w/few fract & sh laminations, 5' fair-med-gr, sd w/lite stn, very hd & tite, 1' lite stnd, med-gr, very hd & tite sd; Crd 1955-75', rec 10' sd & slty sh, NS; Crd 1975-94', rec 9' sd f-gr w/sli trace oil, 9' coarse sd, 1' hd sd NS; Crd 1994-2019', rec 17' hd tite sli sat sd, 3' hd tite sd w/no stn nor fluor, 42' hd tite shly sd w/lite sat, 1/2' shly sd & slts; DST 1901-2020', op 2 hrs, rec 60' mud, HP 845%, FP 0%, SIP 18%; Crd 2020-53', rec 33' sd, sh & coal NS; Crd 2053-2103', rec 5' hd tite sd, 13' shly sd, 13' shly sd, 12' coal, 10' gr tite slty sd w/sli cil sta, 6' li, 4' tite sd NS; Crd 2103-21', rec 14' hd tite sd, 2' shly sd, 2' hd tite sd NS; Crd 2121-77', rec 6' li, 15' li & slts, 30' slts, rec 14' no tite so, 2' shly so, 2' ho tite so NS; Crd 2121-77', rec 0' li, 15' li & slts, 30' slts, 5' sh NS; Crd 3613-17', rec 4' chert & sd NS; Crd 3640-46', rec 6' sh li & sd; Crd 3858-69', rec 10' li, fine-med xln, gr-tan, sdy, 1' sh, gr-grn; Crd 4834-80', rec 46' slty calc sd; Crd 5018-72', rec 54' sd, red-brn, no stn or odor; Crd 5303-13', no rec; Crd 5313-29', rec 24' sd, brick-red, very f-gr, calc, hd, tite, no stn, fluor, dips or fract; Crd 5867-77', rec 10' slts, red-brn, sli calc, no dip, stn or fluor; Crd 6294-6316', rec 22': 1' slts, gr-grn, sdy, calc, 1' anhy, 12' slts, red-brn, calc, 182' li, gr-grn, slty, no por, stn or fluor; Crd 6368-6424', rec 56': 53' li, 3' slts, no stn or fluor; Crd 6424-48', rec 24': 1' li, 7' cong li & sd, 12' anhy, 6' cong, 2' anhy, 1' blu-gra slts, 1' slts, 1' blu sh, calc, 15' blk non-calc sh, 2' mettlad slts, 1' lite gra sh. slts, no stn or fluor; Crd 6424-48', rec 24': 1' li, 7' cong li & sd, l2' anhy, 6' cong, 2' anhy,
1' blu-gra slts, 1' slts, 1' blk sh, calo, l2' blk non-calc sh, 3' mottled slts, 1' lite gra sh;
Crd 6448-52', rec 4': 1' sh, 3' inter sd; Crd 6452-62', rec 10' 6" red-brn sd & grn sh; Crd 6462-78',
rec 16': 11' shy li, 5' gra-grn slts; Crd 6478-94', rec 16': 3' shy li, l2' anhy, gra, 2' grn-gra
slts, 42' gra-brn li; Crd 6494-6511', rec 17': 13' li, sh & slts, 4' gra li; Crd 6511-27', rec 16':
8' shy li, 7' dolo, gra-brn, 1' dol, sh strks; Crd 6527-38', rec 5': 2' shy dolo, 1°' red sh, 1'
gra-brn anhy, 1' red sh, 1' anhy, 7' lost; Cd 6538-54', rec 16' red-grn sh, 1i & sd, NS; Crd 6554-70,
rec 16' grn sh li & sd NS; Crd 6570-6580', rec 13': 6' shy li, 7' li, slty, dense, shly; Crd 65806602', rec 16' li; Crd 6602-6613', rec 3' li; Crd 6613-29', rec 16' li; Crd 6629-6645', rec 16' li;
Crd 6645-61', rec 16' li; Crd 6601-6677', rec 5' shy li, 11' sd, NS; Crd 6677-6693', rec 16' slts;
Crd 6693-6709', rec 16' li; Crd 6709-6725', rec 16' li; Crd 6725-6731', rec 6' slts; Crd 6768-6824',
rec 41': 25' sd, very f-gr, hd, tite, some fluor, 4' slts, 12' sd, fine-med-gr NS; Crd 6824-29', rec rec 41': 25' sd, very f-gr, hd, tite, some fluor, 4' slts, 12' sd, fine-med-gr NS; Crd 6824-29', rec 5' sd as above NS; DST 6767-829', op 1 hr 5 min, SI/30 min, moderate blo immed, rec 700' brackish wtr CM, FP 35-370%, SIP 2440%, HP 3324%; Crd 7991-8005', rec 11' sd, cong & slts, frac w/med gr & spotted oil stn; DST 7984-8005', op 1 hr, SI/15 min, rec 95' M, no pressures; Crd 8054-70', rec 10' li, gr, f-med xln, slty, hd, tite NS; Crd 8670-98', rec 25' li & slts, sli 0 stn; Crd 8698-8713, rec 14' li, gr-grn slty, sli 0 stn; Crd 8713-29', rec 12' slts w/li strks, sli 0 stn; Crd 8729-45', rec 16': 9' li tan-gray, 7' slts w/sli 0 stn; Crd 8745-61', rec 16': 10' tan-gray 1i, fine-med sln, good 0 stn & fluor thruout, bleeding 0 thruout, 6' slts, gr-grn, sly, trace pyrite; Crd 8761-77', rec 16' sh, slty, gr-grn, sum anhy; Crd 8777-83', rec 6' slty sh, gr-grn w/some anhy;

DST 8660-7631 on lim SI/20 min fair blow 37 min dead 23 min nec 301 mid w/oil droplets on DST 8069-8783', op 1 hr, SI/30 min, fair blow, 37 min, dead 23 min, rec 30' mud w/oil droplets on top, FP 20%, SIP 50%, HP 4315%; Crd 8840-96', rec 56' slts & sh NS; Crd 8896-8952', rec 56' slts & sh NS; Crd 8952-9008', rec 56' slts & sh NS; Crd 9008-24', rec 16' slts & sh & sd, NS; Crd 9024-40, rec 16' slts sh & sd NS; Crd 9040-56', rec 16' slts, sh & sd NS; Crd 9056-72', no rec; Crd 9072-75', rec 3' shly slts; Crd 9075-76', rec 1' 6" slts, shly, 6" congl qtz w/chert inol; Crd 9076-86', rec 10': 1' congl w/gr-cream chert incl, 9' grn congl sd, btm 4" chert, NS; Crd 9086-88', rec 1' sd w/large chert incl, NS; Crd 9088-9106', rec 18' li dolo w/chert incl, hvly fract; Crd 9106-14, rec 8' dolo, limey, chert incl, hvly fract, w/large vugs; Crd 9114-70', rec 56': 3' li, dolo, grntan very fine xln, 5' breccia, irreg, cherty, 32' li, small vugs, 6' li, dolo, grn-tan, f-gr, xln, 2' dolo, sli calo, grn-tan fine xln, few tite vert fract, NS; Crd 9170-9207', rec 37': 31' dole, grn-tan, fine xln, 6' dolo, dark grn, dense, incl chert & qtz; Crd 9207-9241', rec 34' dolo chert, qtz NS; Crd 9241-9253', rec 12' qtz; Crd 9253-78', rec 13' ad grn-white, fine to coarse grnd qtz, very hd & tite, few open vert fract, NS; Crd 9396-9436', rec 40': 12' sd, white, fine to med-gr, 3' li, gray-tan fine xln, sli por & perm, ½' sd, gray fine to med-gr, 4' dolo, very fine xln, 3' li, tan very fine xln, sli sdy, 19' sh, gray-white, fine to med-gr w/trace dead 0, 4' li, tan, very fine xln, 4' sd, gray-white, med gr, 6' li, tan, fine xln, sdy in part w/trace dead 0, NS in entire core; Crd 9897-9914', rec 17' sd li & anhy, NS; Crd 9973-10,012', rec 4' f-gr sd, no por, 15' med xln dolo, highly fract, dead 0 stn, 12' med-coarse grnd sd, no por, 7' colo, no fract, no por, 2' med-gr sd, no por, no stn; Crd 10,632-642', rec 10' dolo w/stn; Crd 10,671-695', rec 18' dolo, fract, NS; Crd 10,837-41', rec 4' blk sh, dolo & 1i; Crd 10,905-911', rec 6' fract dolo, NS; Crd 10,975-11,000', rec 25' dolo w/anhy NS; Ferron as est 44,000 CFGPD;

Curtis 4415', Entrada 4610', Navajo 6767', Moenkopi 8025', Simbad 8650', Kaibab

9088', Coconino 9229', Pennsylvanian 9640', Mississippian 10,095'.

July 27, 1965

Phillips Petroleum Company Box 3058 Durango, Colorado

Re: Well No. Government #1
Sec. 15, T. 17 S., R. 8 E.,
Emery County, Utah

Gentlemen:

Upon checking our files we find that we do not have a driller's log and electric and/or radioactivity logs for the above mentioned well. This well was drilled prior to the establishment of the Commission, however, we are making an attempt to complete our records on wells that have been drilled in the state.

It would be appreciated if you could forward said information and logs to this office as soon as possible.

Thank you for your assistance in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw